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**From:** COLE, JOHN A (SCE&G - 7T)  
**Sent:** Friday, January 4, 2019 1:57 PM  
**To:** 'sgrimsley@ecoplexus.com' <[sgrimsley@ecoplexus.com](mailto:sgrimsley@ecoplexus.com)>; RIVERS, ADRITH (SCE&G - 7) <[ADRITH.RIVERS@scana.com](mailto:ADRITH.RIVERS@scana.com)>  
**Cc:** [mwallace@ecoplexus.com](mailto:mwallace@ecoplexus.com); HAMMOND, MATTHEW J (MATT) (SCE&G - 7T) <[MHAMMOND@SCANA.COM](mailto:MHAMMOND@SCANA.COM)>; Electric Transmission Support <[ElectricTransmission@scana.com](mailto:ElectricTransmission@scana.com)>; [jpundyk@ecoplexus.com](mailto:jpundyk@ecoplexus.com)  
**Subject:** RE: Ecoplexus | Construction Meeting Request - Barnwell PV1/Jackson PV1

Group,

Attached are the draft milestone dates for both Jackson PV1 and Barnwell PV1 for the construction meeting.

### Jay Cole

Engineer III – Electric Transmission Support  
 South Carolina Electric and Gas (SCE&G)

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### Milestones for BARNWELL PV1

Requested Upgrade In-Service Date: October 14, 2024

Requested Interconnection Facilities In-Service Date October 14, 2022

Critical milestones and responsibility as agreed to by the Parties:

The build-out schedule does not include contingencies for deployment of Utility personnel to assist in outage restoration efforts on the Utility's system or the systems of other utilities with whom the Utility has a mutual assistance agreement. Consequently, the Requested In-Service Date may be delayed to the extent outage restoration work interrupts the design, procurement and construction of the requested facilities.

	Milestone	Completion Date	Responsible Party
(1)	Payment totaling \$28,966,200.00 which is ½ of estimated charges	April 16, 2019	Interconnection Customer
(2)	Determine Survey Quality Coordinates of the substation and Utility owned Switching Station	April 15, 2021	Interconnection Customer
(3)	Procurement of long lead time materials and any required easements or right-of-way obtained.	May 14, 2021	Utility and Interconnection Customer
(4)	Site of Utility Facilities cleared and graded in accordance with SCE&G Customer Substation Guideline	January 13, 2022	Interconnection Customer
(5)	Payment totaling \$28,966,200.00 which is ½ of estimated charges	January 13, 2022	Interconnection Customer
(6)	Completion of Firm Upgrades and Interconnection Facilities*	October 14, 2022	Utility and Interconnection Customer
(7)	Inspection and Testing*	October 28, 2022	Utility and Interconnection Customer
(8)	Interconnection Customer to remedy any items identified by Utility following completion of inspection and testing*	November 14, 2022	Interconnection Customer
(9)	Final inspection and approval for parallel operation*	November 30, 2022	Utility
(10)	Completion of Optional Upgrades	October 14, 2024	Utility

\*Milestone is contingent on the completion of the preceding milestones.

Agreed to by:

For the Utility \_\_\_\_\_ Date \_\_\_\_\_

Print Name: Pandelis N. Xanthakos

For the Interconnection Customer \_\_\_\_\_ Date \_\_\_\_\_

Print Name: Jacob Pundyk

### Milestones for JACKSON PV1

Requested Upgrade In-Service Date: April 14, 2023

Requested Interconnection Facilities In-Service Date April 14, 2023

Critical milestones and responsibility as agreed to by the Parties:

The build-out schedule does not include contingencies for deployment of Utility personnel to assist in outage restoration efforts on the Utility's system or the systems of other utilities with whom the Utility has a mutual assistance agreement. Consequently, the Requested In-Service Date may be delayed to the extent outage restoration work interrupts the design, procurement and construction of the requested facilities.

	Milestone	Completion Date	Responsible Party
(1)	Payment totaling \$13,576,200.00 which is ½ of estimated charges	April 16, 2019	Interconnection Customer
(2)	Determine Survey Quality Coordinates of the substation and Utility owned Switching Station	October 13, 2021	Interconnection Customer
(3)	Procurement of long lead time materials and any required easements or right-of-way obtained.	November 12, 2021	Utility and Interconnection Customer
(4)	Site of Utility Facilities cleared and graded in accordance with SCE&G Customer Substation Guideline	July 15, 2022	Interconnection Customer
(5)	Payment totaling \$13,576,200.00 which is ½ of estimated charges	July 15, 2022	Interconnection Customer
(6)	Completion of Upgrades and Interconnection Facilities*	April 14, 2023	Utility and Interconnection Customer
(7)	Inspection and Testing*	April 28, 2023	Utility and Interconnection Customer
(8)	Interconnection Customer to remedy any items identified by Utility following completion of inspection and testing*	May 12, 2023	Interconnection Customer
(9)	Final inspection and approval for parallel operation*	May 26, 2023	Utility

\*Milestone is contingent on the completion of the preceding milestones.

Agreed to by:

For the Utility \_\_\_\_\_ Date \_\_\_\_\_

Print Name: Pandelis N. Xanthakos

For the Interconnection Customer \_\_\_\_\_ Date \_\_\_\_\_

Print Name: Jacob Pundyk